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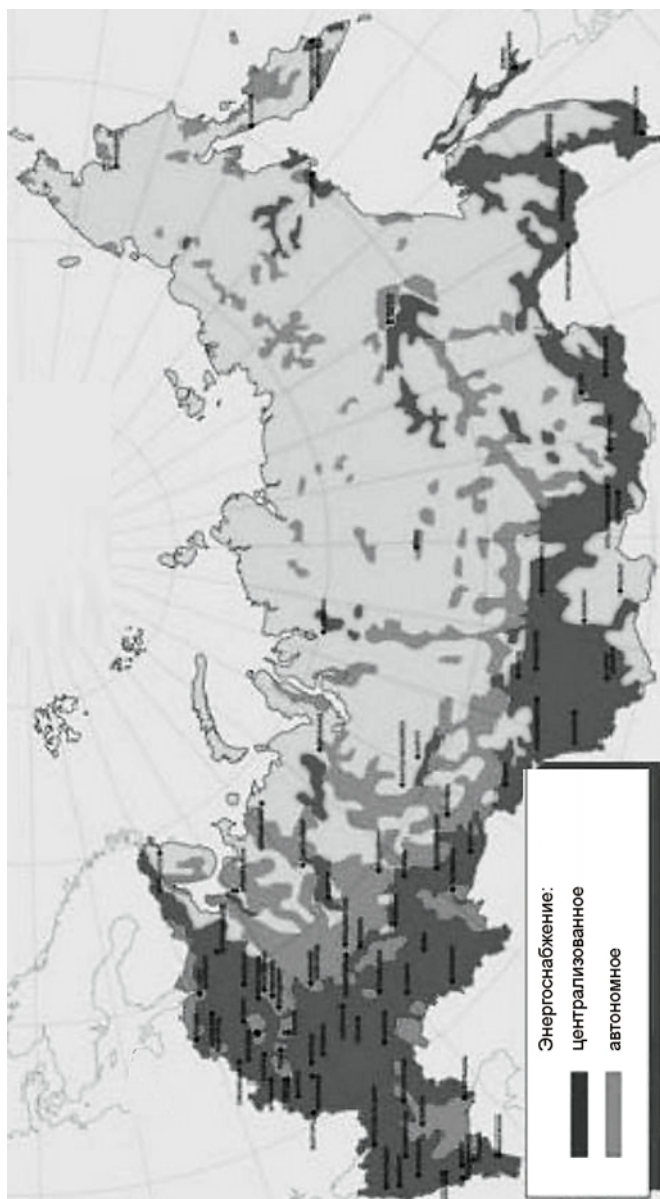
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7 URL: <http://www.atsenergo.ru/vie> .

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**RENEWABLE POWER SOURCES OF SIBERIA:
 THE REACHED AND PROSPECTS**

In a dynamically changing situation with the use of renewables in regional economy, a need arises to research the current state of this process and the developing tendencies. The article presents the main results of the research. We reveal prerequisites for an increase in renewable power generation capacities, show technologic innovations and restrictions to the use of certain renewables in various territories of the Siberian Federal District. The article gives results of the analysis of the current state and construction plans of power stations based on renewable power sources in district regions. In the medium term, water and sun are the largest power sources in scale in Siberia.

Keywords: renewable power sources; technologies; types of power stations; input of capacities; regions

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